

**GAS ANNUAL REPORT  
OF**

**PEOPLES NATURAL GAS LLC - EQUITABLE DIVISION**

---

**375 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212**

---

**FOR THE  
YEAR ENDED DECEMBER 31, 2014  
TO THE  
COMMONWEALTH OF PENNSYLVANIA  
PUBLIC UTILITY COMMISSION**

---

**Name, title, address and telephone number (including the area code), E-Mail Address,  
and Web Site Address of the person to be contacted concerning this report:**

**Karen Worcester  
Director, Accounting  
375 North Shore Drive, Suite 600, Pittsburgh, Pennsylvania 15212  
Karen.R.Worcester@peoples-gas.com  
412-208-6594**

[www.peoples-gas.com](http://www.peoples-gas.com)



<b>TABLE OF CONTENTS</b>			
<b>Number and Title of Schedule (a)</b>	<b>Page (b)</b>	<b>Number and Title of Schedule (a)</b>	<b>Page (b)</b>
<b><u>General Information</u></b>			
- Table of Contents	1	512 Liquefied Petroleum Gas Operations	40
General Instructions	2	515 Gas and Oil Wells	41
General Information	3	516 Gas Lines, Meters and Services	41
Important Changes During Year	4	517 Customers Gas Meters	42
Definitions	5-6	600 Classification of Customers, Units Sold and Operating Revenues by Tariff Schedule	43
100 Voting Powers and Elections	7	605 Number of Employees	44
101 Security Holder Information and Voting Powers	8	610 Territory Served	45
102 Companies Controlled by Respondent	9		
103 Directors	10		
104 Officers	11	Verification	46
<b><u>Financial and Accounting Data</u></b>			
200 Comparative Balance Sheet	12-15		
201 Notes to Balance Sheet	15		
205 Utility Plant in Service	16-17		
206 Accumulated Depreciation of Utility Plant	18		
207 Gas Plant Acquisition Adjustment	18		
208 Construction Work in Progress	19		
210 Investments	20		
211 Notes and Other Accounts Receivable	21		
212 Notes Receivable from Associated Companies	21		
213 Accounts Receivable from Associated Companies	22		
215 Plant Materials and Operating Supplies	23		
216 Unamortized Debt Discount, Expense and Unamortized Premium on Debt	24		
217 Extraordinary Property Losses	24		
231 Long Term-Debt	25		
400 Income Statement	26-28		
405 Operation and Maintenance Expenses	29-33		
408 Taxes Other than Income Taxes, Utility Operating Income	34		
409 Income Taxes, Utility Operating Income	34		
410 Calculation of Federal Income Taxes-Current	35		
411 Provision for Deferred Income Taxes-Utility Operating Income	36		
412 Provision for Deferred Income Taxes-Utility Operating Income, Credit	36		
500 Gas Purchased	37		
501 Sales for Resale	37		
505 Gas Account-Natural Gas	38		
510 Underground Storage	39		
511 Manufactured Gas Production Plant	40		

**GENERAL INSTRUCTIONS**

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

**GENERAL INFORMATION**

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

**Gregory A. Sciuolo - Vice President and Controller**  
**375 North Shore Drive, Suite 600**  
**Pittsburgh, PA 15212**

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

**Peoples Natural Gas Company LLC ("Peoples") is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples is the survivor of a merger dated February 1, 2010, between Peoples and The Peoples Natural Gas Company, which merger effected the acquisition by PNG Companies LLC ("PNG Companies"), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP. The acquisition was authorized by certificate of public convenience granted pursuant to order issued on November 19, 2009, in Docket No. A-2008-2063737. Effective December 17, 2013, PNG Companies acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC, in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC.**

**The information contained in this annual report pertains only to the income statement of the Pennsylvania division of the former EGC entity. This is referred to as the Equitable Division throughout the report. The Comparative Balance Sheet is presented at the legal entity level for Peoples Natural Gas Company LLC. Select other balance sheet schedules are reported at the division level except where noted as "PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY" above the schedule names.**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

**None.**

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

**Natural gas service in the Commonwealth of Pennsylvania.**

**IMPORTANT CHANGES DURING YEAR**

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. **None**

2. **None**

3. **None**

4. **None**

5. **None**

6. **Estimated increase or (decrease) in revenues during 2014 due to rate changes:**

On December 31, 2013, the Company filed an increase in purchased gas costs, an increase in Rider D, an increase in Rider F, and an increase in Rider E - DSIC surcharge effective January 1, 2014 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost and DSIC filing regulations.

On March 31, 2014, the Company filed a decrease in purchased gas costs, a decrease in Rider D, a decrease in Rider F, and an increase in Rider E - DSIC surcharge effective April 1, 2014 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost and DSIC filing regulations.

On June 20, 2014, the Company filed for a change in its Universal Service recovery mechanism. The change became effective August 22, 2014 and resulted in an increase to Rider D.

On June 30, 2014, the Company filed a decrease in purchased gas costs, a decrease in Rider D, and a decrease in Rider F effective July 1, 2014 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

The revenues reported herein reflects the Rider E – DSIC surcharge at zero effective for bills rendered July 1, 2014 through December 31, 2014.

On September 30, 2014, the Company filed an increase in purchased gas costs, a decrease in Rider D, and an increase in Rider F effective October 1, 2014 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

As a result of these rate changes, the net impact on revenues for 2014 was an increase of approximately \$6.5 million.

As of December 31, 2014, the number of sales customers was 242,745 and the number of transportation customers was 19,929.

**7. Important wage scale changes:**

EGC USW – There is a 3-year agreement ending July 7, 2015. A 4% wage increase was granted on July 7, 2014, and a \$2.00/hour wage increase was granted on September 1, 2014.

Estimated effect on 2014 operating expenses = \$366,387

Estimated average annual effect on operating expenses = \$927,211

EGC IBEW – This extended contract expires on January 22, 2016. A 2.5% wage increase was provided on January 20, 2014.

Estimated effect on 2014 operating expenses = \$31,549

Estimated average annual effect on operating expenses = \$32,811

8. **None** None

9. **None** None

10. **None** None

---

**DEFINITIONS**

**“Accounts”** means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

**“Amortization”** means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

**“Book Cost”** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

**“Control”** (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

**“Cost”** means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

**“Debt Expense”** means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

**“Depreciation”**, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

**"Distribution Service Line"**, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

---

**DEFINITIONS**  
**(Continued)**

**“Investment Advances”** means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

**“Minor Items of Property”** means the associated parts or items of which retirement units are composed.

**“Net Salvage Value”** means the salvage value of property retired less the cost of removal.

**“Nominally Issued”**, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

**“Original Cost”**, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

**“Property Retired”**, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

**“Replacing or Replacement”**, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

**“Retained Earnings”** means the accumulated net income of the utility less distributions to members and transfers to other capital accounts, and other adjustments.

**“Salvage Value”** means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

**“Straight-Line Remaining Life Method”**, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.



**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****100. VOTING POWERS AND ELECTIONS**

1. Has each share of stock the right to one vote? Yes/No

**Not applicable (N/A). The Company is a limited liability company the ownership of which is represented by membership interest instead of stock.**

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet)  
**regulated gas distribution subsidiary of PNG Companies LLC ("Company"), which exercises all voting rights. The Company has chosen to manage Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.**

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

N/A

4. Is cumulative voting permitted? Yes/No

N/A

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

N/A

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

N/A

8. State the total number of voting security holders and the total of all voting securities as of such date.

N/A

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of corporate action, give details.

N/A

10. State the number of votes controlled by management, other than officers of the Corporation.

N/A

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY  
101 SECURITY HOLDER INFORMATION AND VOTING POWERS**

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						N/A - 1	N/A - 1	N/A - 1		
2	Total number of security holders						N/A - 1	N/A - 1	N/A - 1		
3	Total votes of security holders listed below						N/A - 1	N/A - 1	N/A - 1		
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212				Membership Interest	
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**  
**102. COMPANIES CONTROLLED BY RESPONDENT**

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.  
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

**FOOTNOTES**

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.  
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****103. Directors**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address				Telephone (h)	Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)					
1	Christopher P. Kinney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
2	James Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	\$ 33,000
3	Dennis T. Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
4	Victor A. Roque	4543 Dogwood Drive	Allison Park	PA	15101	412 392 4400	Feb-10		5	\$ 33,000
5	Morgan K. O'Brien (President & CEO)	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7910	Feb-10		5	None
6	John McGuire	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-12		5	None
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****104. Officers**

Line No.	Official Title & Name (a)	Principal Business Address						Email (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	
1	<b>President &amp; Chief Executive Officer</b>							
2	Morgan K. O'Brien	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7910	412 208 6580	morgan.obrien@peoples-gas.com
3	<b>Vice President &amp; Controller</b>							
4	Gregory A. Sciullo	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7940	412 208 6580	gregory.a.sciullo@peoples-gas.com
5	<b>Senior Vice President &amp; Chief Information Officer</b>							
6	Ruth M. DeLost	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208-7920	412 208 6574	ruth.a.delost@peoples-gas.com
7	<b>Senior Vice President &amp; Chief Operations Officer</b>							
8	Kenneth M. Johnston	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7930	412 208 6580	kenneth.m.johnston@peoples-gas.com
9	<b>Vice Presidents:</b>							
10	Joseph A. Gregorini - Rates and Regulatory Affairs	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7905	412 208 6577	joseph.a.gregorini@peoples-gas.com
11	Carolyn B. McKinney - Human Resources	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7908	412 208 6576	carolyn.b.mckinney@peoples-gas.com
12	<b>Vice President &amp; Treasurer:</b>							
13	Preston Poljak	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412-208-6563	412 208 6574	preston.poljak@peoples-gas.com
14	<b>Vice President , General Counsel &amp; Secretary:</b>							
15	John J. Luke	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7907	412 208 6580	john.luke@peoples-gas.com
16								
17								
18								
19								
20								

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>UTILITY PLANT</b>				
2	101.0 Utility Plant in Service	205	\$ 2,077,339,163	\$ 2,169,886,935	\$ 92,547,772
3	101.1 Property Under Capital Leases		22,140,412	21,031,112	(1,109,300)
4	102.0 Gas Plant Purchased or Sold		-	-	-
5	103.0 Experimental Gas Plant Unclassified		-	-	-
6	104.0 Gas Plant Leased to Others		-	-	-
7	105.0 Gas Plant Held for Future Use		4,940	4,940	-
8	105.1 Production Properties Held For Future Use		-	-	-
9	106.0 Completed Construction Not Classified-Gas		-	-	-
10	107.0 Construction Work in Progress-Gas	208	25,674,292	18,176,984	(7,497,308)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(704,328,264)	(738,027,752)	(33,699,488)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(19,049,814)	(30,620,331)	(11,570,517)
13	114.0 Gas Plant Acquisition Adjustments	207	291,437,055	284,894,602	(6,542,453)
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant		-	-	-
15	Acquisition Adjustments	206	-	-	-
16	116.0 Other Gas Plant Adjustments		-	-	-
17	117.1 Gas Stored-Base Gas		-	-	-
18	117.2 System Balancing Gas		-	-	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent		6,823	2,966	(3,857)
20	117.4 Gas Owed to System Gas		-	-	-
21	118.0 Other Utility Plant Adjustments		-	-	-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other		-	-	-
23	Utility Plant	206	-	-	-
24	<b>TOTAL UTILITY PLANT</b>		\$ 1,693,224,608	\$ 1,725,349,456	\$ 32,124,848
25	<b>OTHER PROPERTY AND INVESTMENTS</b>				
26	121.0 Non-Utility Property		\$ 17,172	\$ 17,172	\$ -
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(9,322)	(9,322)	-
28	123.0 Investments in Associated Companies	210	-	-	-
29	123.1 Other Investments	210	-	-	-
30	124.0 Other Investments	210	1,500,002	1,800,002	300,000
31	125.0 Sinking Funds		-	-	-
32	126.0 Depreciation Fund		-	-	-
33	128.0 Other Special Funds		165,000	199,500	34,500
34	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>		\$ 1,672,852	\$ 2,007,352	\$ 334,500

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****200. COMPARATIVE BALANCE SHEET****ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>CURRENT AND ACCRUED ASSETS</b>				
2	131.0 Cash		\$ 2,776,309	\$ 3,259,448	\$ 483,139
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits		12,241,339	742,515	(11,498,824)
6	135.0 Working Funds				
7	136.0 Temporary Cash Investments	210			
8	141.0 Notes Receivable	211			
9	142.0 Customer Accounts Receivable		97,368,680	99,989,003	2,620,323
10	143.0 Other Accounts Receivable	211	13,419,802	9,701,703	(3,718,099)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(16,597,719)	(17,887,389)	(1,289,670)
12	145.0 Notes Receivable from Associated Companies	212			
13	146.0 Accounts Receivable for Associated Companies	213	1,159,588	1,104,086	(55,502)
14	151.0 Fuel Stock				
15	152.0 Fuel Stock Expenses Undistributed				
16	153.0 Residuals and Extracted Products				
17	154.0 Plant Materials and Operating Supplies	215	3,071,407	2,823,190	(248,217)
18	155.0 Merchandise				
19	156.0 Other Materials and Supplies				
20	163.0 Stores Expense-Undistributed				
21	164.1 Gas Stored-Current		37,626,465	38,089,261	462,796
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		\$ 3,707,689	\$ 10,237,482	\$ 6,529,793
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		54,584,951	53,319,526	(1,265,425)
30	174.0 Miscellaneous Current and Accrued Assets		52,857	4,509,008	4,456,151
31	<b>TOTAL CURRENT &amp; ACCRUED ASSETS</b>		\$ 209,411,368	\$ 205,887,833	\$ (3,523,535)
32	<b>DEFERRED DEBITS</b>				
33	181.0 Unamortized Debt Expense	216	\$ 10,451,085	\$ 7,953,007	\$ (2,498,078)
34	182.1 Extraordinary Property Losses	217			-
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
36	182.3 Other Regulatory Assets		88,999,553	110,598,941	21,599,388
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
38	183.2 Other Preliminary Survey and Investigation Charges				-
39	184.0 Clearing Accounts				-
40	185.0 Temporary Facilities				-
41	186.0 Miscellaneous Deferred Debits		13,919	32,090	18,171
42	187.0 Deferred Losses from Disposition of Utility Plant				-
43	188.0 Research, Development and Demonstration Expenditures				-
44	189.0 Unamortized Loss on Reacquired Debt				-
45	190.0 Accumulated Deferred Income Taxes		74,704,884	74,133,113	(571,771)
46	191.0 Unrecovered Purchased Gas Costs		20,017,604	15,592,131	(4,425,473)
47	<b>TOTAL DEFERRED DEBITS</b>		\$ 194,187,045	\$ 208,309,282	\$ 14,122,237
48	<b>TOTAL ASSETS &amp; TOTAL DEBITS</b>		\$ 2,098,495,873	\$ 2,141,553,923	\$ 43,058,050

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****200. COMPARATIVE BALANCE SHEET****LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	<b>LIABILITIES AND OTHER CREDITS</b>				
2	<b>PROPRIETARY CAPITAL</b>				
3	201.0 Common Stock Issued				-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Recquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		\$ 801,319,204	\$ 794,774,910	\$ (6,544,294)
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		24,021,121	31,500,941	7,479,820
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Recquired Capital Stock				-
21	219.0 Accumulated Other Comprehensive Income		94,565		(94,565)
22	<b>TOTAL PROPRIETARY CAPITAL</b>		\$ 825,434,890	\$ 826,275,851	\$ (840,961)
23					
24	<b>LONG-TERM DEBT</b>				
25	221.0 Bonds	231			-
26	222.0 Recquired Bonds	231			-
27	223.0 Advances from Associated Companies		\$ 787,895,000	\$ 787,895,000	\$ -
28	224.0 Other Long-term Debt	231			-
29	225.0 Unamortized Premium on Long-Term Debt				-
30	226.0 Unamortized Discount on Long-Term Debt-Debit				-
31	<b>TOTAL LONG TERM DEBT</b>		\$ 787,895,000	\$ 787,895,000	\$ -
32					
33	<b>OTHER NONCURRENT LIABILITIES</b>				
34	227 Obligation Under Capital Leases-NonCurrent		\$ 19,337,680	\$ 18,951,288	\$ (386,392)
35	228.1 Accumulated Provision for Property Insurance				-
36	228.2 Accumulated Provision for Injuries and Damages		814,547	814,547	-
37	228.3 Accumulated Provision for Pensions and Benefits		12,750,895	30,346,083	17,595,188
38	228.4 Accumulated Miscellaneous Operating Provisions		303,429	219,634	(83,795)
39	229 Accumulated Provision for Rate Refunds				-
40	230 Asset Retirement Obligation		39,347,088	38,241,686	(1,105,402)
41	<b>TOTAL OTHER NONCURRENT LIABILITIES</b>		\$ 72,553,639	\$ 88,573,238	\$ 16,019,599
42					



**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****200. COMPARATIVE BALANCE SHEET****LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	<b>CURRENT AND ACCRUED LIABILITIES</b>				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		\$ 114,935,435	\$ 105,971,727	\$ (8,963,708)
4	233.00 Notes Payable to Associated Companies		100,214,947	109,726,491	9,511,544
5	234.00 Accounts Payable to Affiliated Companies		7,921,103	9,065,081	1,143,978
6	235.00 Customers' Deposits-Billing		3,509,588	4,429,980	920,392
7	236.10 Accrued Taxes, Taxes Other Than Income		4,002,756	3,260,979	(741,777)
8	236.20 Accrued Taxes, Income Taxes		-	-	-
9	237.10 Accrued Interest on Long-term Debt		587,999	86,861	(501,138)
10	237.20 Accrued Interest on Other Liabilities		35,014	44,957	9,943
11	238.00 Dividends Declared		-	-	-
12	239.00 Matured Long-term Debt		-	-	-
13	240.00 Matured Interest		-	-	-
14	241.00 Tax Collections Payable		714,453	667,358	(47,095)
15	242.00 Miscellaneous Current and Accrued Liabilities		5,783,673	8,222,676	2,439,003
16	243.00 Obligations Under Capital Leases-Current		2,848,320	386,392	(2,461,928)
17	244.00 Derivative Instrument Liabilities - Current Portion		503,307	-	(503,307)
18	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		\$ 241,056,595	\$ 241,862,501	\$ 805,906
19					
20	<b>DEFERRED CREDITS</b>				
21	252.00 Customer Advances for Construction		\$ 63,333	\$ 63,333	\$ -
22	253.00 Other Deferred Credits		18,022,883	17,566,126	(456,757)
23	254.00 Other Regulatory Liabilities		8,024,853	2,240,149	(5,784,704)
24	255.00 Accumulated Deferred Investment Tax Credits		-	-	-
25	256.00 Deferred Gains from Disposition of Utility Plant		-	-	-
26	257.00 Unamortized Gain on Reacquired Debt		-	-	-
27	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property		-	-	-
28	282.00 Accum. Deferred Income Taxes-Other Property		142,515,573	176,331,907	33,816,334
29	283.00 Accum. Deferred Income Taxes-Other		2,929,107	745,818	(2,183,289)
30	<b>TOTAL DEFERRED CREDITS</b>		\$ 171,555,749	\$ 196,947,333	\$ 25,391,584
31					
32	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>		\$ 2,098,495,873	\$ 2,141,553,923	\$ 43,058,050

**201. NOTES TO BALANCE SHEET**

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

**Peoples Natural Gas Company LLC - Total Company includes balances of Peoples Natural Gas Company LLC - Peoples Division and Peoples Natural Gas Company LLC - Equitable Division.**

**Account 216.0 - Unappropriated Retained Earnings**

During 2014, Peoples Natural Gas Company LLC declared and paid dividends of \$77,500,000 to its parent, PNG Companies LLC.

**205. UTILITY PLANT IN SERVICE - Account No. 101.0**

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	<b>INTANGIBLE PLANT</b>	XXX	XXX	XXX	XXX	XXX
2	301 Organization	\$ 49,770				\$ 49,770
3	302 Franchises & Consents	-				-
4	303 Other Plant and Miscellaneous Equipment	6,389,608	10,898,190	1,381,075		15,906,723
5	Total Intangible Plant	\$ 6,439,378	\$ 10,898,190	\$ 1,381,075		\$ 15,956,493
6	<b>MANUFACTURED GAS PRODUCTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	\$ -				\$ -
8	305 Structures and Improvements	-				-
9	306 Boiler Plant Equipment	-				-
10	307 Other Power Equipment	-				-
11	308 Coke Ovens	-				-
12	309 Infiltration Galleries and Tunnels	-				-
13	310 Producer Gas Equipment	-				-
14	311 Liquefied Petroleum Gas Equipment	-				-
15	312 Oil Gas Generating Equipment	-				-
16	313 Generating Equipment-Other Processes	-				-
17	314 Coal, Coke and Ash Handling Equipment	-				-
18	315 Catalytic Cracking Equipment	-				-
19	316 Other Reforming Equipment	-				-
20	317 Purification Equipment	-				-
21	318 Residential Refining Equipment	-				-
22	319 Gas Mixing Equipment	-				-
23	320 Other Equipment	-				-
23	Total Gas Manufacturing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
24	<b>NATURAL GAS PRODUCTION &amp; GATHERING PLANT</b>	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands	\$ 63,365				\$ 63,365
26	325.2 Producing Leaseholds	16,356				16,356
27	325.3 Gas Rights	11,865				11,865
28	325.4 Rights of Way	283,475				283,475
29	325.5 Other Land and Land Rights	9,803				9,803
30	326 Other Plant and Miscellaneous Equipment	-				-
31	327 Field Compressor Station Structures	9,095,020				9,095,020
32	328 Field Measuring & Regulating Station Structures	16,862				16,862
33	329 Other Structures	-				-
34	330 Producing Gas Wells-Well Construction	598,329				598,329
35	331 Producing Gas Wells-Well Equipment	228,454				228,454
36	332 Field Lines	22,041,494	685,803	17,963		22,709,334
37	333 Field Compressor Station Equipment	7,801,880	8,235	1,061		7,809,054
38	334 Field Measuring & Regulating Station Equipment	1,475,572				1,475,572
39	335 Drilling & Cleaning Equipment	-				-
40	336 Purification Equipment	-				-
41	337 Other Equipment	3,066				3,066
42	338 Unsuccessful Exploration & Development Costs	-				-
43	Total Natural Gas Production & Gathering Plant	\$ 41,645,541	\$ 694,038	\$ 19,024	\$ -	\$ 42,320,555
44	<b>PRODUCTS EXTRACTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights	\$ -				\$ -
46	341 Other Plant and Miscellaneous Equipment	-				-
47	342 Extraction & Refining Equipment	-				-
48	343 Pipe Lines	-				-
49	344 Extracted Product Storage Equipment	-				-
50	345 Compressor Equipment	-				-
51	346 Gas Measuring and Regulating Equipment	-				-
52	347 Other Equipment	-				-
	Total Products Extraction Plant	\$ -	\$ -	\$ -	\$ -	\$ -
53	<b>NATURAL GAS PRODUCTION &amp; PROCESSING PLANT</b>	XXX	XXX	XXX	XXX	XXX
54	350.1 Land	\$ -				\$ -
55	350.2 Rights of Way	-				-
56	351 Structures and Improvements	-				-
57	352 Wells	-				-
58	352.1 Storage Leaseholds and Rights	-				-
59	352.2 Reservoirs	-				-
60	352.3 Nonrecoverable Natural Gas	-				-
61	353 Lines	-				-

**205. UTILITY PLANT IN SERVICE - Account No. 101.0**

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment	\$ -				\$ -
63	355 Measuring and Regulating Equipment	-				-
64	356 Purification Equipment	-				-
65	357 Other Equipment	-				-
66	Total Natural Gas Production and Processing Plant	\$ -	\$ -	\$ -	\$ -	\$ -
67	<b>OTHER STORAGE PLANT</b>	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights	\$ -				\$ -
69	361 Structures and Improvements	-				-
70	362 Gas Holders	-				-
71	363 Purification Equipment	-				-
72	363.1 Liquefaction Equipment	-				-
73	363.2 Vaporizing Equipment	-				-
74	363.3 Compressor Equipment	-				-
75	363.4 Measuring and Regulating Equipment	-				-
76	363.5 Other Equipment	-				-
77	Total Other Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
78	<b>BASE LOAD LIQUEFIED NATURAL GAS</b>					
79	<b>TERMINATING AND PROCESSING PLANT</b>	XXX	XXX	XXX	XXX	XXX
80	364.1 Land and Land Rights	\$ -				\$ -
81	364.2 Structures and Improvements	-				-
82	364.3 LNG Processing Terminal Equipment	-				-
83	364.4 LNG Transportation Equipment	-				-
84	364.5 Measuring and Regulating Equipment	-				-
85	364.6 Compressor Station Equipment	-				-
86	364.7 Communication Equipment	-				-
87	364.8 Other Equipment	-				-
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	\$ -	\$ -	\$ -	\$ -	\$ -
89	<b>TRANSMISSION PLANT</b>	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	\$ 68,423				\$ 68,423
91	365.2 Rights of Way	487,582				487,582
92	366 Structures and Improvements	1,385,120				1,385,120
93	367 Mains	19,490,008	26,056			19,516,064
94	368 Compressor Station Equipment	10,486,110	1,063,504	257,037		11,292,577
95	369 Measuring and Regulating Station Equipment	2,430,014	18,941			2,448,955
96	370 Communication Equipment	110,624		110,624		-
97	371 Other Equipment	-				-
98	Total Transmission Plant	\$ 34,457,881	\$ 1,108,501	\$ 367,661	\$ -	\$ 35,198,721
99	<b>DISTRIBUTION PLANT</b>	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	\$ 2,237,839				\$ 2,237,839
101	375 Structures and Improvements	2,169,201	42,597	2,453		2,209,345
102	376 Mains	528,258,782	18,111,699	479,116		545,891,365
103	377 Compressor Station Equipment	-				-
104	378 Measuring & Regulating Station Equipment-General	23,998,536	282,962	12,124		24,269,374
105	379 Measuring & Regulating Station Equipment-City Gate C. St.	-				-
106	380 Services	243,811,096	7,629,469			251,440,565
107	381 Meters	21,352,347	1,139,820			22,492,167
108	382 Meter Installations	18,698,360	398,451			19,096,811
109	383 House Regulators	-				-
110	384 House Regulatory Installations	-				-
111	385 Industrial Measuring and Regulating Station Equipment	353,402				353,402
112	386 Other Property on Customers' Premises	14,566,813				14,566,813
113	387 Other Equipment	402,787	43,287	82,899		363,175
114	388 Asset Retirement Costs for Distribution Plant	232,511			(1,044)	231,467
115	Total Distribution Plant	\$ 856,081,674	\$ 27,648,285	\$ 576,592	\$ (1,044)	\$ 883,152,323
116	<b>GENERAL PLANT</b>	XXX	XXX	XXX	XXX	XXX
117	389 Land & Land Rights	\$ 74,604				\$ 74,604
118	390 Structures and Improvements	7,032,497	209,993			7,242,490
119	391 Office Furniture & Equipment	5,055,289	141,728	993,669		4,203,348
120	392 Transportation Equipment	11,420,073	916,594	611,861		11,724,806
121	393 Stores Equipment	-				-
122	394 Tools & Garage Equipment	4,938,872	20,035			4,958,907
123	395 Laboratory Equipment	-				-
124	396 Power Operated Equipment	2,011,864	213,692	265,349		1,960,207
125	397 Communication Equipment	982,876	93,647	221,601		854,922
126	398 Miscellaneous Equipment	-				-
127	399 Other Tangible Property	(25,913,153)				(25,913,153)
128	Total General Plant	\$ 5,602,922	\$ 1,595,689	\$ 2,092,480	\$ -	\$ 5,106,131
129	Total Plant	\$ 944,227,396	\$ 41,944,703	\$ 4,436,832	\$ (1,044)	\$ 981,734,223

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -  
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.  
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	<b>Balance Beginning of Year</b>	\$ 316,029,418	\$ 316,029,418			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	20,724,163	20,724,163			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization & Depletion	1,806,814	1,806,814			
7	184. Clearing Accounts					
8						
9						
10	<b>Total Depreciation Provisions</b>	\$ 22,530,977	\$ 22,530,977			
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	147,157	147,157			
13	Other Credits (Describe)					
14	Transfers - NonUtility					
15						
16						
17						
18	<b>Total Credits During Year</b>	\$ 147,157	\$ 147,157			
19	<b>Total Credits</b>	\$ 22,678,134	\$ 22,678,134			
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	3,732,231	3,732,231			
22	Cost of Removal	695,485	695,485			
23	Other Debits (Describe)	0				
24	RWIP Balance	0				
25	Accum Trfr to Non Utility Property	0				
26	ARO Adjustment	(13,172)	(13,172)			
27		0				
28	<b>Total Debits During Year</b>	\$ 4,414,544	\$ 4,414,544			
29	<b>Balance at End of Year</b>	\$ 334,293,008	\$ 334,293,008			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

**207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0**

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment	\$ 177,361,265				\$ 177,361,265
7						
8						

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT - (Continued)**

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

**DEPRECIATION EXPENSE - ACCOUNT 403**

The Respondent uses a straight-line method of depreciation by individual plant account. Depreciation is calculated monthly by applying the appropriate rate to the current month end balance in each account. The rates applied were as follows:

<u>Intangible Plant</u>	<u>PA Rate</u>	<u>General Plant</u>	<u>PA Rate</u>
301.0	0.00%	389.1	0.00%
303.0	8.11%	389.2	0.40%
303.1	10.00%	390.0	4.87%
303.2	20.00%	390.0	3.02%
		391.0	*
		391.1	*
		391.2	*
<u>Production Plant</u>		392.1	10.93%
325.1	0.00%	392.2	10.93%
325.2	0.24%	392.3	7.04%
325.3	0.00%	394.0	*
325.4	1.35%	396.0	3.64%
325.5	0.00%	397.1	*
325.5	0.77%	397.5	*
327.0	2.98%	398.0	*
328.0	3.62%		
330.0	0.33%		
331.0	0.46%		
332.0	0.87%		
333.0	3.13%		
334.0	4.67%		
337.0	0.72%		
<u>Transmission Plant</u>			
365.1	0.00%		
365.2	1.13%		
366.1	1.77%		
366.2	0.73%		
367.0	1.29%		
368.0	3.83%		
369.0	1.81%		
370.0	1.81%		
<u>Distribution Plant</u>			
374.1	0.00%		
374.2	1.19%		
375.0	1.95%		
376.0	1.47%		
378.0	2.51%		
380.0	2.75%		
381.0	2.64%		
382.0	1.60%		
383.0	1.52%		
384.0	1.48%		
385.0	1.56%		
386.0	7.68%		
387.0	*		

\* Accounts amortized using vintage year group method. This recognizes retirement of all assets included in a vintage year once the useful life ends.

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT - (Continued)**

**Remarks**

Annual depreciation and amortization charges are computed for each plant account by applying one twelfth of the annual rate to the monthly depreciable plant balance each month during the year.

Annual accrual rates were developed in a depreciation study made by Gannett Fleming Valuation and Rates Consultants, Inc., based on the plant-in-service balance at December 31, 2012. The annual depreciation is based on the remaining-life method using (1) remaining lives consistent with the average service-life procedure for plant installed prior to 1983 and (2) remaining lives consistent with the equal-life group procedure for plant installed in 1983 and subsequent years.

Certain general plant accounts use a vintage year group method of recording the loss of service life. This method recognizes retirement of all assets included in a vintage year once the useful life ends and the entire vintage has been fully depreciated.

**208. CONSTRUCTION WORK IN PROGRESS - Account No. 107**

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	<b>Projects greater than \$300,000.00:</b>			
2	<b>Project Number                      Project Description</b>			
3	SW.PEGC.CRB.2      SOFTWARE-CRB-In House	5,073,848	6,073,848	Jul-15
4	SW.PEGC.CRB.3      SOFTWARE-CRB-Purchased	1,134,289	1,190,748	Jul-15
5	2014036.1.2          RA111 INST FILTER SEPARATOR	400,196	400,196	Mar-15
6	SUBTOTAL	6,608,333	7,664,792	
7				
8				
9				
10				
11				
12				
13				
14	<b>Remaining Projects:</b>			
15	Distribution Plant	591,117	709,340	Jun-15
16	General Plant	46,296	55,555	Jun-15
17	Intangible Plant	15,204	18,245	Jun-15
18	Production Plant	398,396	478,075	Jun-15
19	Transmission Plant	274,269	329,123	Jun-15
20				
21				
22				
23				
24				
25	TOTALS	7,933,615	9,255,130	

**210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Account 124 Other Investments	N/A						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								

\* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.



**211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)**

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2014 (b)	12/31/2014 (c)	Interest Revenue (d)	1/1/2014 (e)	12/31/2014 (f)
1	Accounts Receivable - Estimates				\$ 792,105	\$ 398,810
2	A/R - Other-Accident/Property Claims				87,214	403,315
3	Accounts Receivable - Other					19,744
4						
5						
6						
7	Total	0		0	\$ 879,319	\$ 821,869

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)**

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	PNG Companies LLC - Sweep Borrowings	1/1/2014	1/31/2014	\$ 72,199,142	1.90%	\$ 144,878
2	PNG Companies LLC - Sweep Borrowings	2/1/2014	2/28/2014	\$ 59,085,271	1.88%	\$ 74,805
3	PNG Companies LLC - Sweep Borrowings	3/1/2014	3/31/2014	\$ 57,422,524	1.94%	\$ 64,156
4	PNG Companies LLC - Sweep Borrowings	4/1/2014	4/30/2014	\$ 10,388,436	1.71%	\$ 36,343
5	PNG Companies LLC - Sweep Borrowings	5/1/2014	5/31/2014	\$ (10,578,406)	1.65%	\$ (7,995)
6	PNG Companies LLC - Sweep Borrowings	6/1/2014	6/30/2014	\$ 25,847,844	1.65%	\$ 12,416
7	PNG Companies LLC - Sweep Borrowings	7/1/2014	7/31/2014	\$ 26,074,975	1.78%	\$ 36,541
8	PNG Companies LLC - Sweep Borrowings	8/1/2014	8/31/2014	\$ 40,049,499	1.71%	\$ 39,508
9	PNG Companies LLC - Sweep Borrowings	9/1/2014	9/30/2014	\$ 56,380,110	1.73%	\$ 71,251
10	PNG Companies LLC - Sweep Borrowings	10/1/2014	10/31/2014	\$ 64,777,553	1.68%	\$ 84,013
11	PNG Companies LLC - Sweep Borrowings	11/1/2014	11/30/2014	\$ 65,723,491	1.70%	\$ 84,774
12	PNG Companies LLC - Sweep Borrowings	12/1/2014	12/31/2014	\$ 109,726,491	1.68%	\$ 119,032

Values represent balance of Account 233 - Notes Payable to Associated Companies.

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**  
**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)**  
**AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year
		(b)
1	<b>Debits During Year</b>	
2	Cash Dispensed	124,180,556
3	Materials and Supplies Sold	
4	Services Rendered	4,473,835
5	Joint Expense Transferred	
6	Interest and Dividends Receivable	
7	Rents Receivable	
8	Securities Sold	
9	Other Debits (Specify)	
10	Gas Sold	2,646,895
11	Convenience payments	7,786,372
12		
13	<b>Total Debits During Year</b>	139,087,658
14		
15	<b>Credits During Year</b>	
16	Cash Received	(14,962,604)
17	Gas Purchased	
18	Fuel Purchased	(2,445,080)
19	Materials and Supplies Purchased	
20	Services Received	(6,946,123)
21	Joint Expense Transferred	
22	Interest and Dividends Payable	(112,331,389)
23	Rents Payable	
24	Securities Purchased	
25	Transferred to Account "145"	
26	Other Credits (Specify)	
27	Convenience payments	(3,601,942)
28		
29	<b>Total Credits During Year</b>	(140,287,138)
30		
31	<b>Balance at End of Year</b>	(1,199,480)

**215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)**

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	General Supplies	\$ 436,103	\$ 786	\$ (435,317)
2	Box Curb/Valve/Parts	\$ -	\$ 8,322	\$ 8,322
3	Compressor Station Parts	\$ -	\$ -	\$ -
4	Corrosion Protection	\$ -	\$ 41	\$ 41
5	Gas Measuring Equipment	\$ -	\$ 23,866	\$ 23,866
6	Pipe	\$ -	\$ 27,910	\$ 27,910
7	Pipe Fittings	\$ -	\$ 139,509	\$ 139,509
8	Tubing	\$ -	\$ 30,675	\$ 30,675
9	Valves	\$ -	\$ 20,300	\$ 20,300
10	Regulators	\$ -	\$ 46,372	\$ 46,372
11				
12				
13				
14				
15				
16				
17	<b>Total</b>	\$ 436,103	\$ 297,782	\$ (138,321)

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**

**216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)**

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2	Intercompany promissory note payable to PNG Companies LLC	\$ 388,395,000	\$ 10,027,226	2/26/2010	2/26/2020	\$ 4,578,120		\$ 1,416,612	\$ 3,161,510
3									
4	Intercompany revolving credit note payable to PNG Companies LLC	300,000	3,240,273	8/10/2011	8/22/2018	3,026,526		652,511	2,374,013
5									
6	Intercompany promissory note payable to PNG Companies LLC - EGC Division	399,500,000	2,968,274	12/19/2013	12/18/2025	2,846,439		428,955	2,417,484
7									
8									
9									
10									
11									
12									
13									
14									
15	<b>Total</b>	\$ 788,195,000	\$ 16,235,773			\$ 10,451,085		\$ 2,498,078	\$ 7,953,007

**PEOPLES NATURAL GAS COMPANY, LLC - TOTAL COMPANY**

**217. EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8	<b>Total</b>								

**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY**

**231. LONG-TERM DEBT (Accounts 221,222,224)**

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTAL								

\*Total amount outstanding without reduction for amount held by respondent.



**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>OPERATING EXPENSES</b>				
2	401 Operation Expenses		\$ 222,056,835	\$ 227,628,219	\$ (5,571,384)
3	402 Maintenance Expenses		15,049,872	11,084,990	3,964,882
4	403 Depreciation Expenses		20,724,163	20,034,052	690,111
5	404.0 Amort. & Depletion of Utility Plant		2,915,170	-	2,915,170
6	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
7	404.2 Amort. Of Underground Storage Land & Land Rights		945		945
8	404.3 Amort. Of Other Limited-Term Gas Plant			1,649,715	(1,649,715)
9	405.0 Amortization of Other Gas Plant				-
10	406.0 Amortization of Gas Plant Acquisition Adjustments				-
11	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
12	407.2 Amortization of Conversion Expense				-
13	407.3 Regulatory Debits				-
14	407.4 Regulatory Credits				-
15	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	4,504,151	2,529,270	1,974,881
16	409.1 Income Taxes, Utility Operating Income	409	7,371,893	38,625,228	(31,253,335)
17	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	34,184,539	(92,406,701)	126,591,240
18	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(11,441,192)	(2,475,717)	(8,965,475)
19	411.4 Investment Tax Credit Adjustments, Ut. Operations		-		-
20	411.6 Gains from Disposition of Utility Plant				-
21	411.7 Losses from Disp. of Utility Plant		-		-
22	Total Utility Operating Expenses		\$ 295,366,376	\$ 206,669,056	\$ 88,697,320
23	<b>OTHER OPERATING INCOME</b>				
24	412.0 Revenues from Gas Plant Leased to Others		\$ -		\$ -
25	413.0 Expenses of Gas Plant Leased to Others				-
26	414.0 Other Utility Operating Income				-
27	Total Other Operating Income		\$ -		\$ -
28	<b>OTHER INCOME</b>				
29	415.0 Rev. from Merchandising, Jobbing and Contract Work				-
30	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk				-
31	417.0 Revenue from Non-Utility Operations		\$ 2,150,471	\$ 4,078,533	\$ (1,928,062)
32	417.1 (Less) Expenses of Nonutility Operations		(2,091,847)		(2,091,847)
33	418.0 Non Operating Rental Income				-
34	418.1 Equity in Earnings of Subsidiary Companies		-		-
35	419.0 Interest & Dividend Income		498,351	951,892	(453,541)
36	419.1 Allowance for Other Funds Used During Construction		-	99,349	(99,349)
37	421.0 Miscellaneous Non Operating Income		20	13,372,397	(13,372,377)
38	421.1 Gain on Disposition of Property, Total Other Income		-		-
39	Total Other Income		\$ 556,995	\$ 18,502,171	\$ (17,945,176)
40	<b>OTHER INCOME DEDUCTIONS</b>				
41	421.2 Loss on Disposition of Property				-
42	425.0 Miscellaneous Amortization				-
43	426.1 Donations		\$ 287,060	\$ 477,008	\$ (189,948)
44	426.2 Life Insurance		-		-
45	426.3 Penalties		-		-
46	426.4 Exp. for Certain Civic, Political & Related Activities		4,707		4,707
47	426.5 Other Deductions		-	559,668	(559,668)
48	Total Other Income Deductions		\$ 291,767	\$ 1,036,676	\$ (744,909)
49	<b>TAXES APPLICABLE TO OTHER INCOME &amp; DED.</b>				
50	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.		\$ 500,000		\$ 500,000
51	409.2 Income Taxes, Other Income & Deductions		231,117	8,108,621	(7,877,504)
52	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		-		-
53	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(326,579)		(326,579)
54	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
55	420.0 Investment Tax Credits		-	-	-
56	Total Taxes on Other Income and Deductions		\$ 404,538	\$ 8,108,621	\$ (7,704,083)
57	Net Other Income and Deductions		\$ (139,310)	\$ 9,356,874	\$ (9,496,184)

**400. INCOME STATEMENT  
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>INTEREST CHARGES</b>				
2	427 Interest on Long-Term Debt				
3	428 Amortization of Debt Discount and Expense		\$ 495,808	\$ 4,176,512	\$ (3,680,704)
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		14,353,593	14,995,855	(642,262)
8	431 Other Interest Expense		2,222,854	156,347	2,066,507
9	432 Allowance for Borrowed Funds Used During Construction-Cr		-	(48,370)	48,370
10	Net Interest Charges		\$ 17,072,255	\$ 19,280,344	\$ (2,208,089)
11	<b>EXTRAORDINARY ITEMS</b>				
12	434 Extraordinary Income		\$ -	\$ 34,340,042	\$ (34,340,042)
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items			206,463,529	(206,463,529)
15	Net Income		\$ 50,698,013	\$ (68,860,059)	\$ 119,558,072
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					



**405. OPERATION AND MAINTENANCE EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>		XXX	XXX	XXX
2	<b>Steam Production Expenses</b>				
3	<b>Operation</b>				
4	700.0 Operation Supervision and Engineering				\$ -
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	<b>Total Steam Production Operation Expenses</b>		\$ -	\$ -	\$ -
9	<b>Maintenance</b>				
10	704.0 Steam Transferred-Credit				\$ -
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	<b>Total Steam Production Maintenance Expenses</b>		\$ -	\$ -	\$ -
15	<b>Manufactured Gas Production</b>				
16	710.0 Operation Supervision and Engineering				-
17	<b>Production Labor and Expenses</b>				
18	711.0 Steam Expenses				\$ -
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	<b>Total Production Labor and Expenses</b>		\$ -	\$ -	\$ -
26	<b>Gas Fuels</b>				
27	719.0 Fuel Under Coke Ovens				\$ -
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	<b>Total Gas Fuels Expenses</b>		\$ -	\$ -	\$ -
33	<b>Gas Raw Materials</b>				
34	725.0 Coal Carbonized in Coke Ovens				\$ -
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	<b>Total Gas Raw Materials Expenses</b>		\$ -	\$ -	\$ -
46	<b>Maintenance</b>				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	<b>Total Maintenance Expenses</b>		\$ -	\$ -	\$ -
	<b>Total Manufactured Gas Production Expenses</b>		\$ -	\$ -	\$ -
50	<b>NATURAL GAS PRODUCTION EXPENSES</b>		XXX	XXX	XXX
51	<b>Production and Gathering</b>				
52	<b>Operation</b>				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses		\$ 315		\$ 315

**405. OPERATION AND MAINTENANCE EXPENSES (Continue)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		\$ 207,570	\$ 3,287	\$ 204,283
2	754.0 Field Compressor Station Expenses		451,609		451,609
3	755.0 Field Compressor Station Fuel and Power		-		-
4	756.0 Field Measuring and Regulating Station Expenses		14,173		14,173
5	757.0 Purification Expenses				
6	758.0 Gas Well Royalties		2,839		2,839
7	759.0 Other Expenses				
8	760.0 Rents				
	<b>Total Production &amp; Gathering Operation Expenses</b>		\$ 676,505	\$ 3,287	\$ 673,218
9	<b>Maintenance</b>				
10	761.0 Maintenance Supervision and Engineering				
11	762.0 Maintenance of Structures and Improvements		\$ 21,516		\$ 21,516
12	763.0 Maintenance of Producing Gas Wells		30,252		30,252
13	764.0 Maintenance of Field Lines		587,261	189,028	398,233
14	765.0 Maintenance of Field Compressor Station Equipment		418,617	22	418,595
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.		14,756		14,756
16	767.0 Maintenance of Purification Equipment				
17	768.0 Maintenance of Drilling and Cleaning Equipment				
18	769.0 Maintenance of Other Equipment				
	<b>Total Production &amp; Gathering Maintenance Expenses</b>		\$ 1,072,403	\$ 189,050	\$ 883,353
19	<b>Products Extraction</b>				
20	<b>Operation</b>				
21	770.0 Operation Supervision and Engineering				\$ -
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	<b>Total Products Extraction Operation Expenses</b>		\$ -	\$ -	\$ -
35	<b>Maintenance</b>				
36	784.0 Maintenance Supervision and Engineering				\$ -
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	<b>Total Products Extraction Maintenance Expenses</b>		\$ -	\$ -	\$ -
	<b>Total Natural Gas Production Expenses</b>		\$ -	\$ -	\$ -
44	<b>EXPLORATION AND DEVELOPMENT EXPENSES</b>		XXX	XXX	XXX
45	<b>Operation</b>				
46	795.0 Delay Rentals				\$ -
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	<b>Total Exploration and Development Operation Exp.</b>		\$ -	\$ -	\$ -
50	<b>OTHER GAS SUPPLY EXPENSES</b>		XXX	XXX	XXX
51	<b>Operation</b>				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		\$ 7,022,405	\$ 32,240,562	\$ (25,218,157)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				-
55	803.0 Natural Gas Transmission Line Purchases		126,442,299	119,999,700	6,442,599
56	804.0 Natural Gas City Gate Purchases		935,166		935,166

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				
2	805.0 Other Gas Purchases				
3	805.1 Purchases Gas Cost Adjustments		\$ (1,397,642)	\$ 5,154,316	\$ (6,551,958)
4	806.0 Exchange Gas		171,113	179,985	(8,873)
5	807.0 Purchased Gas Expenses		-	36,391	(36,391)
6	808.1 Gas Withdrawn from Storage-Debit		45,543,141	38,512,674	7,030,467
7	808.2 Gas Delivered to Storage-Credit		(45,091,013)	(44,079,104)	(1,011,909)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit				-
13	813.0 Other Gas Supply Expenses		16,787	129,928	(113,141)
	<b>Total Gas Supply Operation Expenses</b>		\$ 133,642,257	\$ 152,174,453	\$ (18,532,196)
14	<b>Natural Gas Storage, Terminating &amp; Processing Exp.</b>				
15	<b>Underground Storage Expenses</b>				
16	814.0 Operation Supervision and Engineering		\$ -	\$ 39	\$ (39)
17	815.0 Maps and Records				-
18	816.0 Wells Expenses				-
19	817.0 Lines Expenses				-
20	818.0 Compressor Station Expenses				-
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses				-
23	821.0 Purification Expenses				-
24	822.0 Exploration and Development				-
25	823.0 Gas Losses				-
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties				-
28	826.0 Rents				-
	<b>Total Underground Storage Expenses</b>		\$ -	\$ 39	\$ (39)
29	<b>Maintenance</b>				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells				-
33	833.0 Maintenance of Lines		\$ 141		\$ 141
34	834.0 Maintenance of Compressor Station Equipment				\$ -
35	835.0 Maintenance of Measuring & Regulating Station Equip.		608		608
36	836.0 Maintenance of Purification Equipment				-
37	837.0 Maintenance of Other Equipment				-
	<b>Total Maintenance Expenses</b>		\$ 749	\$ -	\$ 749
38	<b>Other Storage Expenses</b>				
39	<b>Operation</b>				
40	840.0 Operating Supervision and Engineering				\$ -
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	<b>Total Operation Expenses</b>		\$ -	\$ -	\$ -
46	<b>Maintenance</b>				
47	843.1 Maintenance Supervision and Engineering				\$ -
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	<b>Total Maintenance Expenses</b>		\$ -	\$ -	\$ -

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	<b>LIQUEFIED NATURAL GAS TERMINATING AND</b>				
3	<b>PROCESSING EXPENSES</b>		XXX	XXX	XXX
4	<b>Operation</b>				
5	844.1 Operation Supervision and Engineering				\$ -
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	<b>Total Liq. N.G. Term &amp; Proc. Operation Expenses</b>		\$ -	\$ -	\$ -
21	<b>Maintenance</b>				
22	847.1 Maintenance Supervision and Engineering				\$ -
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	<b>Total Liq. N.G. Term. Proc. Maintenance Expenses</b>		\$ -	\$ -	\$ -
30	<b>TRANSMISSION EXPENSES</b>		XXX	XXX	XXX
31	<b>Operation</b>				
32	850.0 Operating Supervision and Engineering		\$ -	\$ 5,219	\$ (5,219)
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses		134,050	849	133,201
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses		67,027	1,140	65,887
39	857.0 Measuring and Regulating Station Expenses		3	40,184	(40,181)
40	858.0 Transmission and Compression of gas by Others		44,710,220	1,630,688	43,079,533
41	859.0 Other Expenses				-
42	860.0 Rents				-
	<b>Total Transmission Operation Expenses</b>		\$ 44,911,300	\$ 1,678,080	\$ 43,233,220
43	<b>Maintenance</b>				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements		\$ 7,507		\$ 7,507
46	863.0 Maintenance of Mains		379,263	27,951	351,312
47	864.0 Maintenance of Compressor Station Equipment		65,694	1,194	64,500
48	865.0 Maintenance of Measuring and Regulating Station Equip.		2,504		2,504
49	866.0 Maintenance of Communication Equipment		73,323	8,766	64,558
50	867.0 Maintenance of Other Equipment				-
51	<b>Total Transmission Maintenance Expenses</b>		\$ 528,291	\$ 37,911	\$ 490,381
52	<b>DISTRIBUTION EXPENSES</b>		XXX	XXX	XXX
53	<b>Operation</b>				
54	870.0 Operation Supervision and Engineering		\$ -	\$ 1,845,593	\$ (1,845,593)
55	871.0 Distribution Load Dispatching		3	622,130	(622,127)
56	872.0 Compressor Station Labor and Expenses				-
57	873.0 Compressor Station Fuel and Power (Major Only)		-	-	-
58	874.0 Mains and Services Expenses		5,693,685	3,486,863	2,206,822
59	875.0 Measuring and Regulating Station Expenses-General		859,019	193,186	665,833

**405. OPERATION AND MAINTENANCE EXPENSES (Continued)**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		-	2,217	(2,217)
2	877.0 Measuring and Regulating Station Expenses-City Gate				-
3	878.0 Meter and House Regulator Expenses		2,019,645	6,927,880	(4,908,234)
4	879.0 Customer Installations Expenses		1,947,777	99,425	1,848,352
5	880.0 Other Expenses		1,571,108	1,106,049	465,059
6	881.0 Rents		454,812	243,711	211,101
7	<b>Total Distribution Operation Expenses</b>		\$ 12,546,048	\$ 14,527,053	\$ (1,981,005)
8	<b>Maintenance</b>				
9	885.0 Maintenance Supervision and Engineering		\$ -	\$ 776,568	\$ (776,568)
10	886.0 Maintenance of Structures and Improvements		839,676	290,379	549,296
11	887.0 Maintenance of Mains		10,955,564	6,841,726	4,113,838
12	888.0 Maintenance of Compressor Station Equipment				-
13	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		505,078	1,284,843	(779,765)
14	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		93		93
15	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		-	141	(141)
16	892.0 Maintenance of Services		674,491	901,581	(227,090)
17	893.0 Maintenance of Meters & House Regulators		74,516	2,992	71,524
18	894.0 Maintenance of Other Equipment		235,142	362	234,779
19	<b>Total Maintenance Expenses</b>		\$ 13,284,560	\$ 10,098,592	\$ 3,185,968
20	<b>CUSTOMER ACCOUNTS EXPENSES</b>		XXX	XXX	XXX
21	<b>Operations</b>				
22	901.0 Supervision		\$ 541	\$ 633,512	\$ (632,970)
23	902.0 Meter Reading Expenses		588,704	459,946	128,758
24	903.0 Customer Records & Collection Expenses		6,458,511	7,860,198	(1,401,687)
25	904.0 Uncollectable Accounts		4,779,233	3,750,468	1,028,765
26	905.0 Miscellaneous Customer Accounts Expenses		-	427	(427)
27	<b>Total Customer Account Operations Expenses</b>		\$ 11,826,989	\$ 12,704,551	\$ (877,562)
28	<b>CUSTOMER SERVICE &amp; INFORM. EXPENSES</b>		XXX	XXX	XXX
29	<b>Operations</b>				
30	907.0 Supervision		\$ 339,918	\$ 39,614	\$ 300,304
31	908.0 Customer Assistance Expenses		174,673	402,103	(227,430)
32	909.0 Informational & Instructional Advertising Expenses		43,711	-	43,711
33	910.0 Miscellaneous Customer Service & Informational Exp.		-	-	-
34	<b>Total Cust. Service &amp; Inform. Operations Expenses</b>		\$ 558,302	\$ 441,718	\$ 116,584
35	<b>SALES EXPENSES</b>		XXX	XXX	XXX
36	<b>Operation</b>				
37	911.0 Supervision				
38	912.0 Demonstrating and Selling Expenses		\$ 47,903	\$ 584,427	\$ (536,524)
39	913.0 Advertising Expenses				-
40	914.0 (Reserved)				-
41	915.0 (Reserved)				-
42	916.0 Miscellaneous Sales Expenses				-
43	<b>Total Operation Sales Expenses</b>		\$ 47,903	\$ 584,427	\$ (536,524)
44	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		XXX	XXX	XXX
45	<b>Operation</b>				
46	920.0 Administrative and General Salaries		\$ 10,025,846	\$ 13,539,118	\$ (3,513,272)
47	921.0 Office Supplies and Expenses		2,354,374	8,347,458	(5,993,084)
48	922.0 Administrative Expenses Transferred-Credit		(6,459,871)	12,991	(6,472,862)
49	923.0 Outside Service Employed		3,763,901	15,645,594	(11,881,693)
50	924.0 Property Insurance		80,213	80,866	(653)
51	925.0 Injuries and Damages		1,944,982	781,373	1,163,609
52	926.0 Employee Pensions and Benefits		4,124,748	3,983,872	140,876
53	927.0 Franchise Requirements				-
54	928.0 Regulatory Commission Expenses		52,340	233,674	(181,334)
55	929.0 Duplicate Charges-Credit				
56	930.1 General Advertising Expenses		15,181	36,964	(21,783)
57	930.2 Miscellaneous General Expenses		413,811	362,023	51,788
58	931.0 Rents		1,532,006	2,490,676	(958,670)
59	<b>Total Administrative and General Operation Expenses</b>		\$ 17,847,530	\$ 45,514,610	\$ (27,667,080)
60	<b>Maintenance</b>				
61	932.0 Maintenance of General Plant		\$ 163,868	\$ 759,437	\$ (595,569)
62	<b>Total Gas Operation and Maintenance Expenses</b>		\$ 18,011,399	\$ 46,274,048	\$ (28,262,649)
63					
64	<b>Total Gas Operation Expenses</b>		\$ 222,056,835	\$ 227,628,219	\$ (5,571,384)
65	<b>Total Maintenance Expenses</b>		\$ 15,049,872	\$ 11,084,990	\$ 3,964,881

**408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	<b>Social Security</b>			
2	<b>Federal Unemployment</b>			
3	<b>Pennsylvania Unemployment</b>			
4	<b>Utility Regulatory Assessment</b>		\$ (1,478,225)	\$ 1,478,225
5	<b>Local Property Taxes</b>		(290,648)	290,648
6	<b>Public Utility Realty Tax</b>		(90,000)	90,000
7	<b>State Capital Stock Tax</b>		(188,145)	188,145
8	<b>Other Taxes (specify) Payroll Tax</b>		(2,070,928)	2,070,928
9	<b>Use Tax</b>		(383,251)	383,251
10	<b>Miscellaneous Tax</b>		(2,954)	2,954
11	<b>TOTAL</b>		\$ (4,504,151)	\$ 4,504,151

**409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No 236 - Accrued Taxes, Income Taxes

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	<b>Federal Income Taxes</b>			\$ (5,589,735)	\$ 5,589,735
2	<b>State Income Taxes</b>			(1,782,158)	1,782,158
3	<b>Local Income Taxes</b>				
4					
5					
6					
7					
8	<b>Other Taxes (specify)</b>				
9					
10					
11	<b>TOTAL</b>			\$ (7,371,893)	\$ 7,371,893

**410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD**

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	\$ 363,275,954	\$ 363,275,954		
2	Operating Expenses	260,746,984	260,746,984		
3	Operating Taxes (Non-Income)	4,504,151	4,504,151		
4	Interest & Other Expense	17,072,256	17,072,256		
5	Pre-Tax Operating Income		-		
	Total Line 1 Minus Lines 2-3-4	\$ 80,952,563	\$ 80,952,563	\$ -	\$ -
6	Other Income (Expense)	(234,772)	(234,772)		
7	Pre Tax Book Income		-		
	Total Lines 5+6	\$ 80,717,791	\$ 80,717,791	\$ -	\$ -
8	Permanent and Flow-Through Differ.	5,073	5,073		
9	Temporary Differences	(61,459,603)	(61,459,603)		
10	State Only Differences		-		
11	Subtotal	\$ 19,263,261	\$ 19,263,261	\$ -	\$ -
12	State Tax at Current Rate	\$ 3,991,646	\$ 1,924,400		\$ 2,067,246
13	Adjustments to State Tax	(86,598)	(86,598)		
14	Adjustments for St. Tax Rate Changes		-		
15	State Tax Accrual		-		
	Total Lines 12+13+14	\$ 3,905,048	\$ 1,837,802	\$ -	\$ 2,067,246
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	\$ 15,358,213	\$ 17,425,459	\$ -	\$ (2,067,246)
17	Federal Tax at Current Rate	\$ 26,448,433	\$ 6,098,911	\$ 13,417,885	\$ 6,931,637
18	ITC Authorization	-	-		
19	Adjustment for Fed. Tax Rate Changes		-		
20	R & D Credits		-		
21	IRS Audit Settlement		-		
22	Tax Rate Change on Extraord. Activity		-		
23	Other	(333,703)	(333,703)		
24	Federal Tax Accrual				
	Total Lines 17 through 23	\$ 26,114,730	\$ 5,765,208	\$ 13,417,885	\$ 6,931,637

**411. PROVISION FOR DEFERRED INCOME TAXES,  
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 190, 282 & 283 - Accumulated Deferred Income Tax.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Tax (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ (21,770,764)	\$ (9,524,357)	\$ 31,295,121
2	State			(2,889,418)	2,889,418
3	Other				
4					
5					
6					
7	Total	\$ -	\$ (21,770,764)	\$ (12,413,775)	\$ 34,184,539

**NOTE: Activity presented is only for the post-acquisition period of December 17, 2013 through December 31, 2013.**

**412. PROVISION FOR DEFERRED INCOME TAXES  
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 190, 282 & 283 - Accumulated Deferred Income Tax.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Tax (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal		\$ 8,352,879	\$ 2,344,768	\$ (10,697,647)
2	State			743,545	(743,545)
3	Other				
4					
5					
6					
7	Total	\$ -	\$ 8,352,879	\$ 3,088,313	\$ (11,441,192)



**500. GAS PURCHASED**

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	Mcf (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801 Field Purchases							
2	Independent Group Purchases	Various Locations		2,267,694			\$ 7,022,405	\$ 3.10
3								
4	803 Pipeline Purchase							
5	Independent Group Purchases	Various Locations		30,661,286			\$ 126,442,299	\$ 4.12
6								
7	804.0 Natural Gas City Gate Purchases	Various Locations		394,013			\$ 935,166	\$ 2.37
8								
9	805.1 Purchase Gas Cost Adjustment						\$ (1,397,642)	
10								
	Totals			33,322,994			\$ 133,002,228	\$ 3.99

Note: Included in Commodity Charges is \$43,494,651 recorded as Transmission and Compression of Gas by Others.

Transmission and Compression Costs are included in the determination of Purchased Gas Cost Adjustments.

**501. SALES FOR RESALE**

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Orion			229,541			\$ 217,583	\$ 0.95
2	Sprague			10,883			\$ 108,653	\$ 9.98
3	Stand			2,680			\$ 16,313	\$ 6.09
4	EQT Energy			75,107			\$ 651,284	\$ 8.67
5	Direct Energy			12,324			\$ 82,378	\$ 6.68
6	UGI			21,427			\$ 174,760	\$ 8.16
7	Dominion Retail			43,584			\$ 405,933	\$ 9.31
8	Snyder			30,452			\$ 249,004	\$ 8.18
9	Interstate			69,878			\$ 524,984	\$ 7.51
10	Glacial			7,050			\$ 70,240	\$ 9.96
11	South Jersey			1,406			\$ 11,190	\$ 7.96
12	Misc			4,474			\$ 58,859	\$ 13.15
	Totals			508,806			\$ 2,571,183	\$ 5.05

**505. GAS ACCOUNT-NATURAL GAS**

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	<b>GAS RECEIVED</b>	
2	Natural Gas Produced	154,988
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	31,306,573
6	Gas of Others Received for Transportation	25,077,716
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	1,220,109
9	Gas Received from Underground Storage	
10	Other Receipts	
11		
12		
13		
14	<b>Total Receipts:</b>	57,759,386
15	<b>GAS DELIVERED</b>	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	27,008,416
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
21		
22	<b>Total Sales</b>	27,008,416
23	Deliveries of Gas Transported or Compressed for Others	25,077,716
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	1,105,373
26	Natural Gas used by Respondent	372,493
27	Natural Gas Delivered to Storage	
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Offsystem	1,674,687
30	<b>Total Deliveries</b>	55,238,685
31	<b>UNACCOUNTED FOR</b>	
32	Production System Losses	
33	Storage Losses	
34	Transmission System Losses	
35	Distribution System Losses	2,520,701
36	Other Losses:	
37		
38	<b>Total Unaccounted For</b>	2,520,701
38	<b>Total Deliveries and Unaccounted For</b>	57,759,386

**510. UNDERGROUND GAS STORAGE - PA OPERATIONS**

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total Off System * (b)	Equitrans, L.P. * (c)	Dominion Transmission * (d)	Project Location (e)
1	<b>Storage Operations</b>	MCF	MCF	MCF	MCF
2	<b>Gas Delivered to Storage</b>				
1	January		0		
2	February		0		
3	March		0		
4	April	1,905,228	1,569,819	335,408	
5	May	1,770,989	1,406,772	364,217	
6	June	1,784,566	1,447,487	337,079	
7	July	1,774,089	1,444,143	329,946	
8	August	1,866,690	1,540,838	325,852	
9	September	1,828,954	1,548,102	280,852	
10	October	1,687,368	1,415,973	271,396	
11	November	0	0		
12	December		0		
13	Totals	12,617,883	10,373,134	2,244,750	
14	<b>Gas Withdrawn From Storage</b>				
15	January	3,141,951	3,141,951		
16	February	2,826,779	2,826,779		
17	March	1,978,464	1,978,464		
18	April		0		
19	May		0		
20	June		0		
21	July		0		
22	August		0		
23	September		0		
24	October		0		
25	November	827,825	666,353	161,472	
26	December	2,468,289	2,034,774	433,514	
27	Totals	11,243,309	10,648,323	594,986	
28	Stored Gas End of Year-MCF	9,528,308			
29	Est. Native Gas in Storage Reservoir-MCF		See Note		
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)		See Note		
31	Storage Capacity (Escl. Native Gas)-MCF		See Note		
32	Reservoir Pressure at which Storage Cap.-Computed		See Note		
33	Number of Storage Wells in Project		See Note		
34	Number of Acres of Storage Area		See Note		
35	Maximum Day's Withdrawal from Storage		See Note		
36	Date of Maximum Day's Withdrawal		See Note		
37	Year Storage Operations Commenced		See Note		

\* Gas was stored by a 3rd party under a gas storage and transportation agreement.

---

**511. MANUFACTURED GAS PRODUCTION PLANT**

---

- 1 Kind or Type of Plant\_\_\_\_\_ Location\_\_\_\_\_
- 2 Maximum Daily Capacity of Plant\_\_\_\_\_ MCF\_\_\_\_\_
- 3 Maximum Daily MCF of Gas Produced During Year\_\_\_\_\_ Date\_\_\_\_\_
- 4 Maximum Daily MCF of Gas Produced During Life of Plant\_\_\_\_\_ Date\_\_\_\_\_
- 5 Number of Days Plant was Commercially Operated During Year\_\_\_\_\_
- 6 Date Plant was last Commercially Operated\_\_\_\_\_
- 7 MCF of Gas Produced During the Year\_\_\_\_\_
- 8 Average BTU Content of Gas Produced\_\_\_\_\_
- 0

"NONE"

---

**512. LIQUEFIED PETROLEUM GAS OPERATIONS**

---

- 1 Location of Plant\_\_\_\_\_
- 2 MCF of Gas Produced During Year\_\_\_\_\_
- 3 Gallons of L.P.G. Used During Year\_\_\_\_\_
- 4 Function of Plant\_\_\_\_\_
- 5 Storage Capacity for L.P.G. (Gallons)\_\_\_\_\_

"NONE"

515. GAS AND OIL WELLS						
Line No.						
1	<b>GAS WELLS</b>					
2	Productive Wells at Beginning of Year		<b>44</b>			
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	<b>Productive Wells at End of Year</b>		<b>44</b>			
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	<b>NATURAL GAS ACREAGE</b>		<b>Operative</b>	<b>Non Operative</b>		
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	<b>OIL WELLS</b>					
18	Productive Wells at Beginning of Year		<b>NONE</b>			
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	<b>Productive Wells at End of Year</b>					
23	<b>516. GAS LINES, METERS AND SERVICES</b>					
24						
25						
26	Size of Pipe	Field Lines	Prod. Ext. Lines	Storage Lines	Distr. Mains	Transmission
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	01"	0			0	0
29	02"	121			3,296	0
30	03"	220			4,267	1
31	04"	218			4,263	7
32	05"	31			74	0
33	06"	443			2,942	0
34	08"	556			1,686	99
35	10"	421			262	151
36	12"	149			659	234
37	14"	0			1	0
38	16"	48			393	120
39	20"	17			361	51
40	24"	0			197	0
41	30"	0			88	0
42	36"	0			25	0

Meters in Service at End of Year 272,036 Services at End of Year, Company Owned 258,061

Meters in Stock or Shop at End of Year 9,298 Services at End Services at End of Year, Customer Owned

**517. CUSTOMER GAS METERS**

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	<b>In residential use</b>					
2						
3						
4						
5						
6						
7						
8						
9						
10	<b>Total in residential use</b>					
11	<b>In commercial use</b>					
12						
13						
14						
15						
16						
17						
18						
19						
20	<b>Total in commercial use</b>					
21	<b>In industrial use</b>					
22						
23						
24						
25						
26						
27						
28						
29						
30	<b>Total in industrial use</b>					
31	<b>In public (municipal or government) use</b>					
32						
33						
34						
35						
36						
37						
38						
39						
40	<b>Total in public (municipal or government) use</b>					
41	<b>Total in use</b>					272,036
42	<b>In Stock</b>					9,298
43						
44						
45						
46						
47						
48						
49						
50	<b>Total in stock</b>					9,298
51	<b>Total all meters</b>					281,334

**METERS TESTED BY SIZES**

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year								

\*See page 42 (a)

**Peoples Equitable Gas 2014 Meter Test and Replacement Plan**

**CLASS "A" METER PROGRAM - STATISTICAL SAMPLING**

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN	152,984	315	1544	6.40%
ROCKWELL	86,146	200	1070	13.30%
SPRAGUE	22,720	125	148	6.70%
LANCASTER	16,173	125	149	1.30%
All 400 Class	4,412	80	135	14.80%

**CLASS "B" METER PROGRAM - STATISTICAL SAMPLING**

MANUFACTURER	INSTALLED POPULATION	REQUIRED REMOVALS	TOTAL TESTED	FAILURE RATE
AMERICAN				
ROCKWELL				
SPRAGUE				
Combined Population Total	3,312	50	107	8.40%

**600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE**

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	<b>Metered Sales by Tariff Schedule</b>								
3	<b>Residential</b>								
4	PA Retail - billed	229,539	228,470	226,947	22,613,306	\$ 260,087,945	99.6	1,146	\$ 11.50
5	-unbilled				(69,599)	(2,019,871)			
6									
7									
8									
9									
10									
11									
12	Transportation	14,590	16,221	16,200	1,692,720	\$ 6,849,232	104.5	423	\$ 4.05
13	-unbilled				10,915	261,333			
14	<b>Total Residential Metered Sales</b>	244,129	244,691	243,147	24,247,341	\$ 265,178,639	99.7	1,091	\$ 10.94
15	<b>Commercial</b>								
16	PA Retail - billed	13,991	14,227	14,028	4,402,068	\$ 43,523,780	313.8	3,103	\$ 9.89
17	-unbilled				4,394	(101,577)			
18									
19									
20									
21									
22									
23									
24	Transportation	3,731	3,620	3,695	10,098,891	\$ 28,421,004	2,732.8	7,691	\$ 2.81
25	-unbilled				(1,790)	(599,965)			
26	<b>Total Commercial Metered Sales</b>	17,722	17,847	17,724	14,503,563	\$ 71,243,241	818.3	4,020	\$ 4.91
27	<b>Industrial</b>								
28	PA Retail - billed	44	48	44	58,745	\$ 562,232	1,332.6	12,754	\$ 9.57
29	-unbilled				527	1,943			
30									
31									
32									
33	Transportation	96	88	94	13,275,683	\$ 6,865,339	141,859.5	73,361	\$ 0.52
34	<b>Total Industrial Metered Sales</b>	140	136	138	13,334,955	\$ 7,429,515	96,864.1	53,967	\$ 0.56
35	Public								
36	Interdepartmental								
37	Other								
38	<b>Total Metered Sales</b>	261,991	262,674	261,008	52,085,858	\$ 343,851,395	199.6	1,317	\$ 6.60
39	<b>Unmetered Sales-All Categories</b>								
40	Other								
41	<b>Total Unmetered Sales</b>	0	0	0	0	0			
42	<b>Total Sales of Gas</b>	261,991	262,674	261,008	52,085,858	\$ 343,851,395	199.6	1,317	\$ 6.60
43	Other Gas Revenues:								
44	Rent from Gas Property					\$ 202,710			
45	Interdepartmental Rents								
46	Operating Revenue Other Than Gas Sales					1,304,870			
47	Allowance to Customers								
48	Customers Forfeited Discounts & Penalties					929,816			
49	Miscellaneous Gas Revenues					3,657,901			
50	Through Gathering Facilities	10	10	10	15,987,056	10,758,079			
51	Sales for Resale	1	1	1	508,806	2,571,183			
52	<b>Total Other Gas Revenues</b>	11	11	11	16,495,862	\$ 19,424,559			
53	<b>Total Gas Operating Revenues</b>	262,002	262,685	261,019	68,581,721	\$ 363,275,954			



**PEOPLES NATURAL GAS COMPANY LLC - TOTAL COMPANY****605. NUMBER OF EMPLOYEES**

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	14
2	Total Professional and Semiprofessional Employees	129
3	Total Business Office, Sales And Professional Employees	150
4	Total Clerical Employees	136
5	Total Operators	50
6	Total Construction, Installation and Maintenance Employees	561
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	
9	Total All Employees	1,040

\* Union Employees

Peoples Division

405

Equitable Division

172

<b>610. Territory Served - PENNSYLVANIA</b>				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of <u>Pennsylvania</u> County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	230,399	228,877
03	X	Armstrong	2,763	2,753
04		Beaver		
05		Bedford		
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10	X	Butler	2,343	2,263
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	233	233
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26	X	Fayette	31	31
27		Forest		
28		Franklin		
29		Fulton		
30	X	Greene	4,905	4,908
31		Huntingdon		
32	X	Indiana	59	60
33	X	Jefferson	45	45
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63	X	Washington	14,787	14,738
64		Wayne		
65	X	Westmoreland	7,109	7,100
66		Wyoming		
67		York		
Totals			262,674	261,008
Total Population of Territory Served (Estimated)			2,395,584	2,400,456

**VERIFICATION**

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

**OATH**

(To be made by the officer having control of the accounting of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Gregory A. Scullo makes oath and says that he is Vice President and Controller  
(Name of affiant) (Official title of affiant)

of Peoples Natural Gas Company LLC  
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

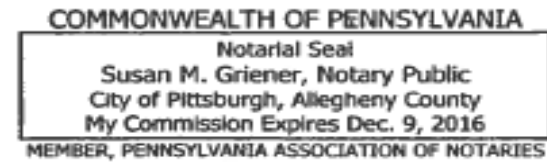
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects, the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2014 to and including, December 31, 2014.

Subscribed and sworn to and before me, a Notary Public  
in and for the State and County above-named, this 30 day of April 2015

My commission expires 12/9/16  
Susan M. Griener  
(Signature of officer authorized to administer oaths)



Gregory A. Scullo  
(Signature of affiant)

**SUPPLEMENTAL OATH**

(By the president or other chief officer of the respondent)

Commonwealth of Pennsylvania

as:

County of Allegheny

Morgan K. O'Brien makes oath and says that he is President & Chief Executive Officer  
(Name of affiant) (Official title of affiant)

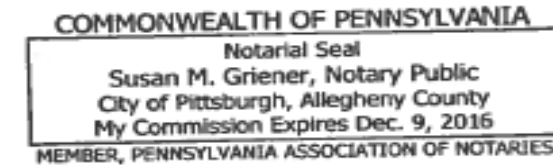
of Peoples Natural Gas Company LLC

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2014 to and including December 31, 2014.

Subscribed and sworn to before me, a Notary Public  
in and for the State and County above-named, this 30 day of April 2015

My commission expires 12/9/16  
Susan M. Griener  
(Signature of officer authorized to administer oaths)

Morgan K. O'Brien  
(Signature of affiant)



	A	B	C	D	E	F	G
1	COMPANY	CLASS	YEAREND	PLT_SVC	GAS_PLT	DEPR_AMORT	CWIP
2	PEOPLES NATURAL GAS LLC - EQUITABLE DIVISION	A	2,014	2,169,886,935	2,209,099,971	(483,753,481)	18,176,984

	H	I	J	K	L	M	N	O	P
1	PLT_AQ_ADJ	PLT_HLD_FU	MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	PLAT_MTLS_OPR_SUPP	OP_REV	OP-EXP
2	284,894,602	0	2,823,190	(738,027,752)	1,431,859,183	63,333	2,823,190	363,275,954	222,056,835

	Q	R	S	T	U	V
1	MAIN_EXP	DEP_EXP	AMORT_LTD_GAS_PLT	AMORT_OTR_GAS_PLT	AMORT_PL_AQ	TAXES_OTR_THAN_INC
2	15,049,872	20,724,163	0	0	0	4,504,151

	W	X	Y	Z	AA	AB	AC	AD
1	INC_TAXES_OPR_INC	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC	OTH_DED	NET_INCOME	TTL_MFG_GAS_PROD_EXP
2	7,371,893	34,619,391	295,366,376	67,909,578	556,995	291,767	50,698,013	0

	AE	AF	AG	AH
1	TTL_NAT_GAS_PROD_EXP	TTL_EXPL_DEV_OPR_EXP	TTL_PROD_GATH_OPR_EXP	TTL_PROD_GATH_MAINT_EXP
2	0	0	676,505	1,072,403



	AI	AJ	AK	AL	AM
1	SUPP_OPR_EX_PUR_GAS	SUPP_MAINT_EX_PUR_GAS_EXP	GAS_UTILITY_OPR	OTR_GAS_SUPP_EXP	UNDERGRD_STOR_EXP
2	133,635,817	(945,514)	0	16,787	0

	AN	AO	AP	AQ	AR	AS
1	NAT_GAS_MAINT_EXP	TRANS_EXP_OPR	TRANS_EXP_MAINT	DISTR_EXP_OPR	DISTR_EXP_MAINT	CUST_ACCTS_EXP
2	749	44,911,300	528,291	12,546,048	13,284,560	11,826,989

	AT	AU	AV	AW	AX	AY
1	CUST_SVE_INFO_EXP	SALES_EXP	ADM_GENL_EXP_OPR	ADM_GENL_EXP_MAINT	TTL_RECEIPTS_MCF	UNACCT_GAS_MCF
2	558,302	47,903	17,847,530	18,011,399	57,759,386	2,520,701

	AZ	BA	BB	BC	BD	BE
1	TRANSPORTATION	DISTR_MAINS_M-FT	TRANS_MAINS_M_FT	SERV_EOY_CO_OWNED	RES_MET_CUST	COMM_MET_CUST
2	25,077,716	88	0	0	244,691	17,847

	BF	BG	BH	BI	BJ	BK
1	IND_MET_CUST	OTR_MET_CUST	TOTAL_MET_CUST	TOTAL_UNMET_CUST	TOTAL_TRANS_CUST	TOTAL_CUST
2	136	0	262,674	0	19,929	262,674

	BL	BM	BN	BO	BP	BQ	BR
1	TTL_RES_REV	RES_MCF_MET	AVG_RES_CUST	TTL_COMM_REV	COMM_MCF_MET	AVG_COMM_CUST	TTL_IND_REV
2	265,178,639	24,247,341	243,147	71,243,241	14,503,563	17,724	7,429,515

	BS	BT	BU	BV	BW	BX	BY
1	IND_MCF_MET	AVG_IND_CUST	TTL_TRANS_REV	AVG_TRANS_CUST	TTL_OTHER_REV	AVG_OTHER_CUST	RES_REV_MET
2	13,334,955	138	42,396,908	19,989	0	0	265,178,639

	BZ	CA	CB	CC
1	TOTAL_REV_UNMET	AV_RES_USE	AV_RES_BILL	TTL_ALL_EMPLOYEES
2	0	99	11	1,040